

# ASSESSMENT OF LOAD AND ENERGY REDUCTION TECHNIQUES (ALERT)



This is Section 2a of the ALERT Book, which provides guidance for teams conducting energy use assessments at federal sites as part of the Assessment of Load and Energy Reduction Techniques (ALERT) Program.

The ALERT Book is published in five sections:

- ALERT Book, Section 1. [http://www.eren.doe.gov/femp/techassist/pdf/alertbook\\_1.pdf](http://www.eren.doe.gov/femp/techassist/pdf/alertbook_1.pdf)
- ALERT Book, Section 2a. [http://www.eren.doe.gov/femp/techassist/pdf/alertbook\\_2a.pdf](http://www.eren.doe.gov/femp/techassist/pdf/alertbook_2a.pdf)
- ALERT Book, Section 2b. [http://www.eren.doe.gov/femp/techassist/pdf/alertbook\\_2b.pdf](http://www.eren.doe.gov/femp/techassist/pdf/alertbook_2b.pdf)
- ALERT Book, Section 2c. [http://www.eren.doe.gov/femp/techassist/pdf/alertbook\\_2c.pdf](http://www.eren.doe.gov/femp/techassist/pdf/alertbook_2c.pdf)
- ALERT Book, Section 3. [http://www.eren.doe.gov/femp/techassist/pdf/alertbook\\_3.pdf](http://www.eren.doe.gov/femp/techassist/pdf/alertbook_3.pdf)



# Economizer Options



Federal Energy Management Program

## Options for Evaluating Economizer Performance

### 2002 NASA Environmental Management & Energy Conference

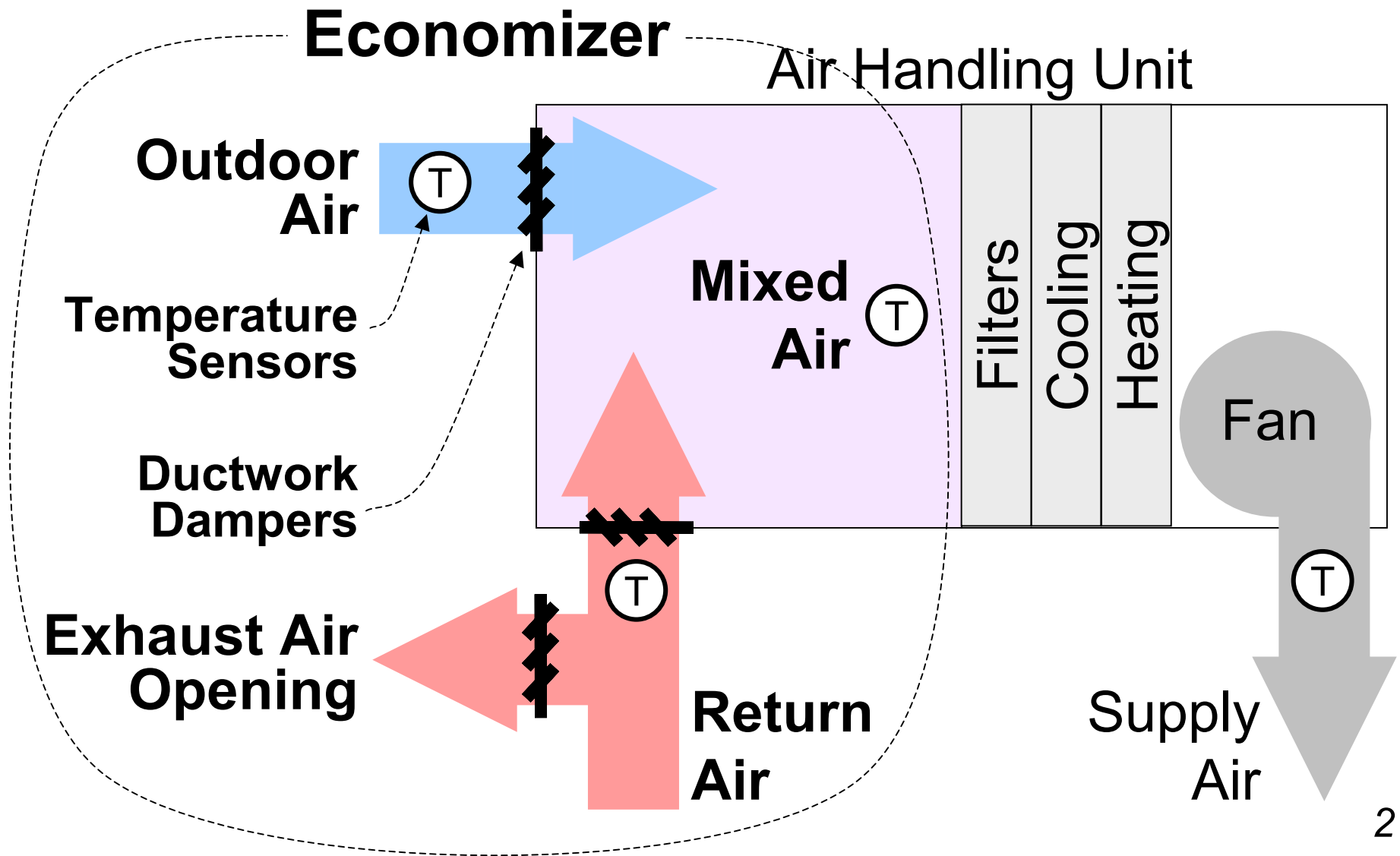
March 12-14, 2002, Norfolk, Virginia

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**DOE Pacific Northwest National Laboratory**

# Economizer Components Diagram



# Economizer Protocol Options



- **ALERT HVAC checklist: temperature spot checks and simple calculation**
- **Data loggers and spreadsheet analysis**
  - Site's existing controls system or HOBOS
  - PG&E's Excel template
- **Integrated, portable logger & analysis**
  - Rooftop A.C. Packaged Unit Diagnostician
- **Permanent, automatic, and complex-wide monitoring and diagnostics**
  - Whole Building Diagnostician

# Comparison of Protocol Options

			Whole Building Diagnostician		
			Rooftop Unit	Economizer Module	
				Standard Install	Batch Mode
<b>Tools</b>	Hand-held temp. probe & calculator	Data loggers (HOBOS or DDC) & PG&E's Excel template	Standalone black box + LAN-Phone	Compatible bldg control system & OAE software	< Similar (site gets data & gives to PNNL for processing)
<b>Test Period</b>	15-30 minutes	2 weeks +	2 weeks +	Building lifecycle	2 weeks + Could be pilot or demo
<b>Data</b>	3 temp. spot checks	Hourly or better data, multiple points	Real-time data for all points	Hourly or better data from min. of 7 points	< same
<b>Initial Report Form</b>	Field notes	Excel & data	Real time diagnostic & reporting	Diagnostic charts, notes, & data	< same
<b>Value</b>	Energy estimate	Ventilation performance. Energy impact to be developed	Ventilation performance. Energy impact to be developed	Hourly performance of ventilation & energy	< same but limited test period
<b>Tools \$</b>	Not app.	HOBOS; free spreadsheet	\$2K each Unit	SW free	Not app.
<b>Labor \$</b>	In ALERT package	TBD	1-4 hrs + travel	1-2 weeks, \$15-20K (install, train, & help retune)	1-5 days

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# ALERT Protocol

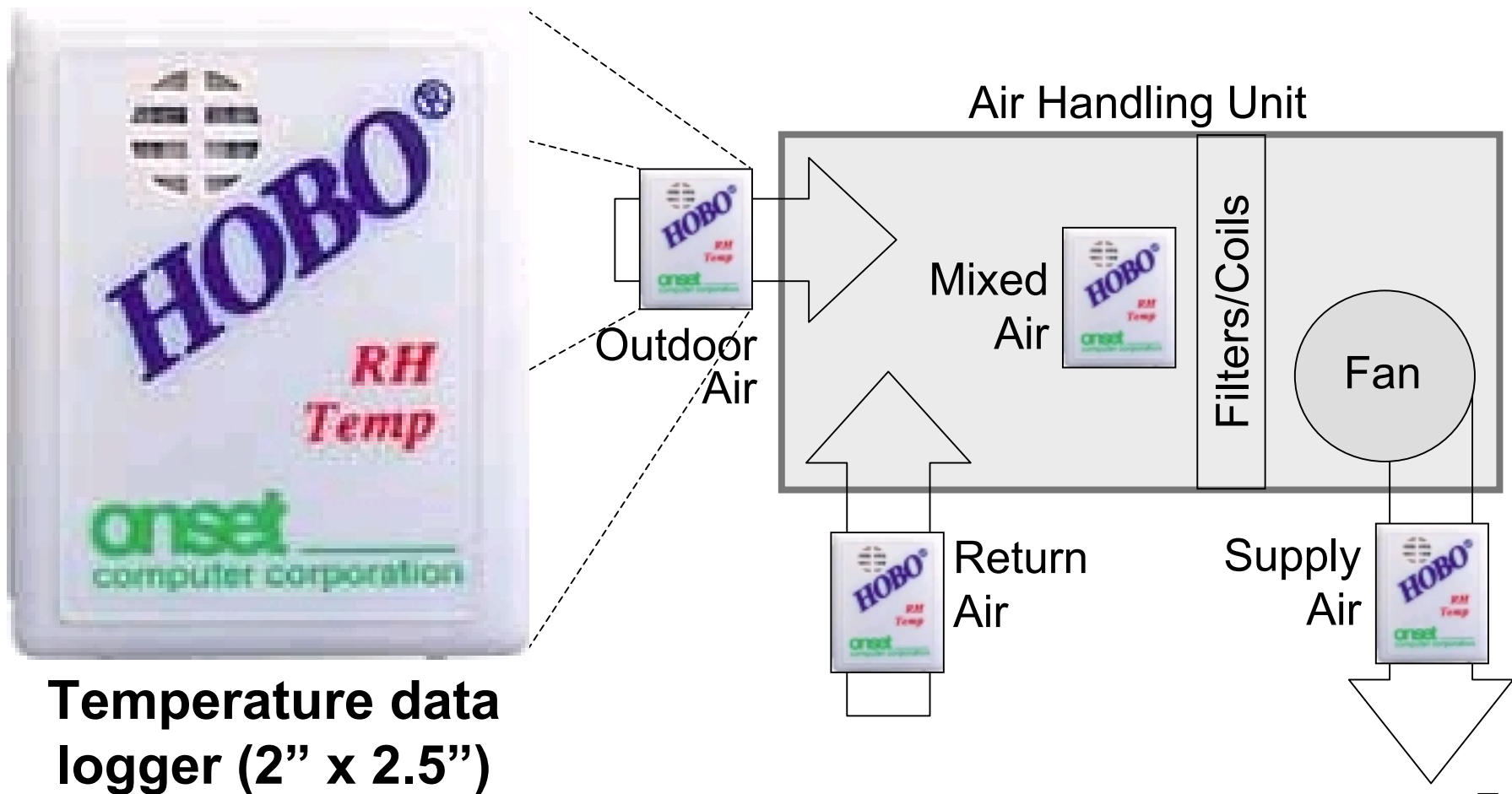


- **Use ALERT HVAC Checklist (page 5):**
  - **Override controls to check dampers at various ODA settings**
  - **Take temperature measurements at AHU and calculate mixed air fraction:**

$$\text{Mixed Air Fraction} = \frac{\text{Mixed Air} - \text{Return Air}}{\text{Outdoor Air} - \text{Return Air}}$$

# PG&E Protocol – Get Data

- Place 4 temperature sensors/loggers:





# PG&E Protocol – Use Data

- Import data into PG&E's Excel template

Economizer Analysis Spreadsheet	
Project Data	Results
Project Name	Your Project
Minimum OA Percentage	20%
System CFM	10,000
Supply Air Setpoint	70°F
Start of Day	8:00 AM
End of Day	5:00 PM
Weekends?	<input type="radio"/> Yes <input checked="" type="radio"/> No
	Hours in Monitoring Period
	Total 360
	Total Occupied 150 42% of total hours
	Total OK 142 95% of occupied hours
	Too little OSA 111 74% of occupied hours
	Too much OSA 3 2% of occupied hours

Input some more information

See the results

- Soon: template to estimate cost-impacts

# Diagnostician for Rooftop AC Units

- Integrated sensors, data logger, evaluation, & web-delivered reports



Diagnostician  
installed in unit



# Diagnostician Report Via Web

The screenshot shows a web browser window titled "Rooftop Package Unit Diagnostician - Microsoft Internet Explorer". The address bar displays "http://b2400ahu31/". The main content area features a navigation bar with tabs: Status, Current, Trend, Archive, Setup, Logbook, and Help. Below the tabs, a table provides unit information:

Unit ID	2400 Stevens/Air handler 31
Status	Low outdoor air is being supplied
Checked	Thu Jul 12 08:18:01 PDT 2001

Below the table is a section titled "Unit Status" containing a schematic diagram of the rooftop unit. The diagram shows various components like fans, coils, and pipes with arrows indicating airflow. A red highlight is visible on one of the components in the diagram.

Each unit has own IP address

Click tabs for data

Diagnostic performance note

Click on image areas  
to see data pop-up

# ***Access Diagnostician at PNNL Bldg***

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- 1. Start modem & log onto PNNL's internal network (not open to the public)***
- 2. Click this link:***

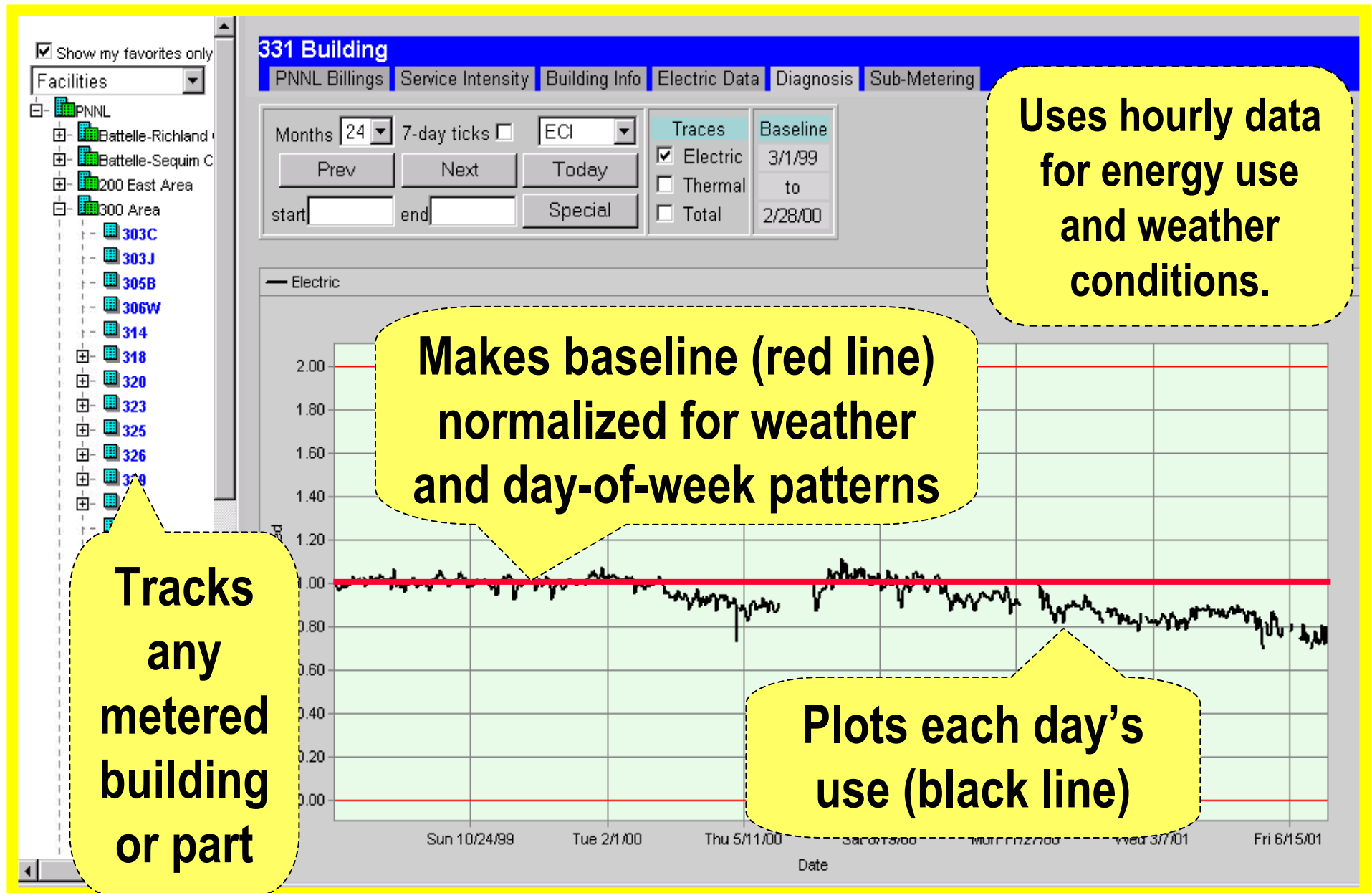
<http://b2400ahu31/>

# Whole Building Diagnostician (WBD)

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- **WBD design intent**
  - Monitor & diagnose energy performance of buildings and components
  - Use standard metering & controls data
  - Automate data collection & analysis
- **Existing WBD modules:**
  - “**Whole Building Energy**” monitors **daily** performance of metered objects (buildings, zones, chillers, processes, et cetera)
  - “**Outdoor Air Economizer**” monitors & diagnoses **hourly** performance of economizers

# “Whole Building Energy” Screen

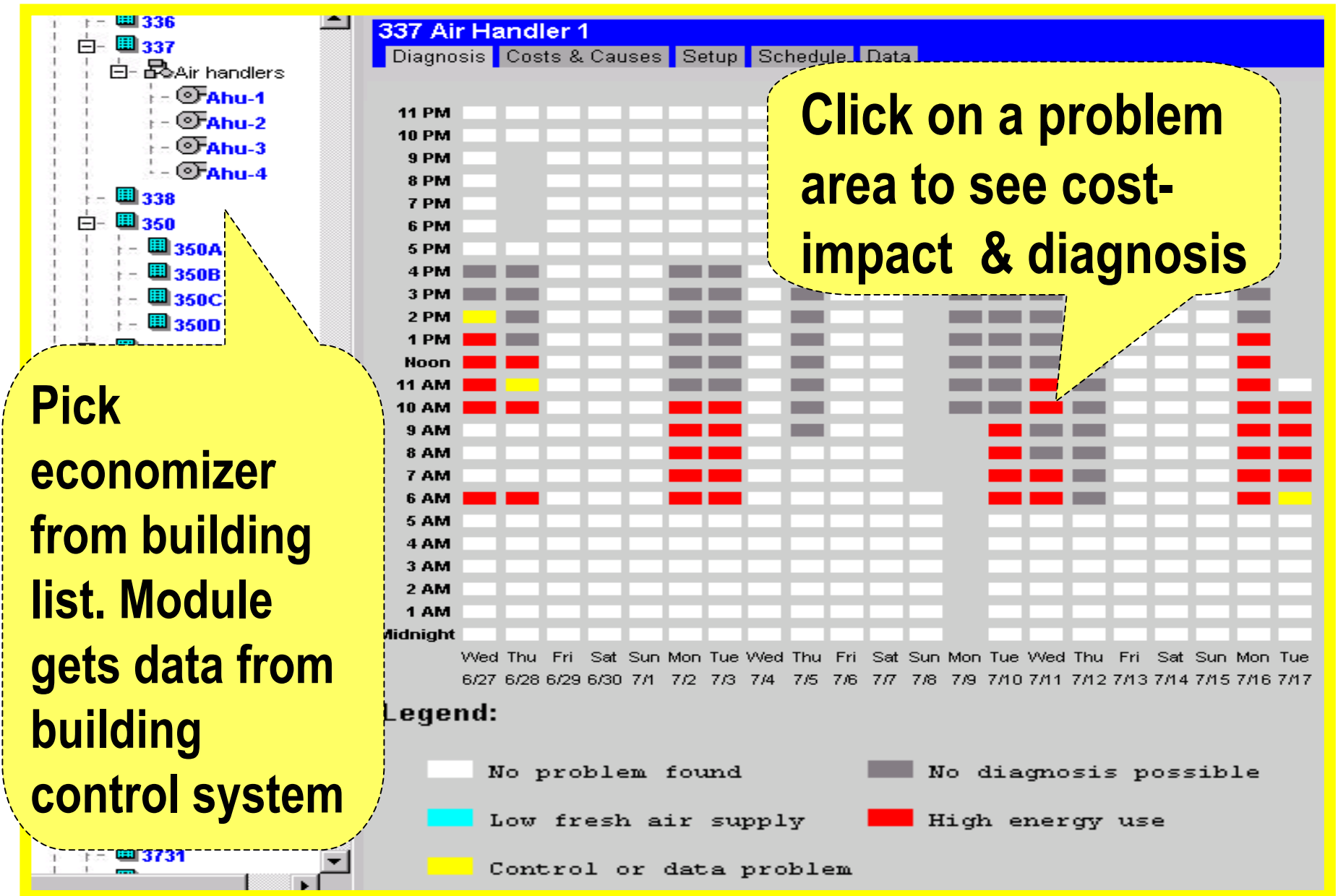


# Data for Whole Building Module

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- **For any building, system, or component:**
  - Time stamp (1 hour or smaller intervals)
  - Energy consumption to track (one or more needed): kWh, therms, etc
  - Outdoor temperature
  - Outdoor humidity

# WBD Economizer - Main Screen





# WBD Economizer - Details Screen

**Current  
Condition**

## Current Condition

MARRIOTTAH-31: Ah-31 (North View Lounge)

Date: Mon May 24, 1999 Time: 7:00 PM

Current Condition

Mechanical cooling should be off, but instead it is on (1).

**More  
Details**

Details...

**Cost-  
Impact of  
Problem**

## Impact

Heating Energy Wasted:	0.0 mmBtu/h	Heating Cost Increase:	0.0 \$/h	Seven Day Cost:	0.0 \$/week
Cooling Energy Wasted:	2.8 kWh/h	Cooling Cost Increase:	0.2 \$/h	Seven Day Cost:	29.0 \$/week

**Potential  
Causes**

## Potential Causes

Click on a Cause number to see its associated Actions:

1. The supply-air setpoint specified in the OAE set up is too low.
2. The setpoint for supply-air temperature for cooling is set up as a constant but it is reset by the controller.
3. The damper system is stuck between the fully open and required outdoor-air positions.
4. The mixed-, return-, and/or outdoor-air temperature sensor has failed.
5. The supply-air temperature control failed to close the chilled water valve or decrease cooling.

## Suggested Actions

# Data for WBD Economizer Module



- **7 data measurements required:**
  - **Date & time (5-minute intervals preferred)**
  - **Air temperatures**
    - ✓ **Outdoor Air**
    - ✓ **Return Air**
    - ✓ **Mixed Air**
  - **On/Off status of fan**
  - **Heating status of AHU**
  - **Cooling status of AHU**
- **Some optional and preferred data**

# Go Online to PNNL WBD Installation

- **Background**

- WBD covers much of PNNL's 2 million S.F.
- Whole Bldg module takes data from meters
- Economizer module takes data from controls
- Facilities Dept. made web-based reports

- ***Go online***

- *Start modem & log onto PNNL's internal network (not open to the public)*
- *Click this link:*

<http://bp/>

# Applying WBD Economizer Module



- **Two application methods:**
  - Permanent installation of WBD
  - **Batch mode - manual input of historical data**

# **WBD Economizer – Permanent Mode**



- **Permanent Installation**
  - For sites with building controls that can provide required data
  - PNNL installs WBD on a dedicated PC on site to collect & process data, and to display reports
- **Cost scale: \$15-25K**
  - PNNL labor to install WBD at site
  - PNNL HVAC experts to help site recommission economizers

# WBD Economizer - Batch Mode



- **Batch/Manual import of data into WBD**
  - **Site collects required data**
    - ✓ Use sites' building controls system
    - ✓ Use portable data loggers
  - **Site or PNNL puts data into clean format**
  - **PNNL inputs & processes data at PNNL**
  - **PNNL emails screen shots of WBD charts and recommended corrective actions**
- **Cost scale: \$2-5K a site (multiple economizers)**

# WBD Economizer - Data File Format

- All data elements integrated into one spreadsheet or comma-delimited file:

	A	B	C	D	E	F	G	H	I	J	K
1	Date	Time	OA Temp	SA Temp	RA Temp	MA Temp	SA SetPt	OA Damp	HW Valve	CHW Valve	Fan Status
2	5/10/2001	15:50	71.04	57.42					0	33.52	1
3	5/10/2001	15:55	71.01	60.17	72.23	72.39	60.5		0	10.13	1
4	5/10/2001	16:00	70.88	66.42	72.25	72.23	60.5	20	0	78.08	1
5	5/10/2001	16:05	70.75	58.73	72.39	72.45	60.5	20	0	49.27	1
6	5/10/2001	16:10	70.45	57.63	72.36	72.46	60.5	20	0	23.87	1
7	5/10/2001	16:15	70.05	58.44	72.23	72.28	60.5	20	0	56.23	1
8	5/10/2001	16:20	69.87	58.73	72.28	72.3	60.5	20	0	28.82	1
9	5/10/2001	16:25	69.82	57.56	72.23	72.21	60.5	20	0	48.84	1
10	5/10/2001	16:30	69.58	58.35	72.21	72.21	60.5	20	0	60.99	1
11	5/10/2001	16:35	69.15	61.38	72.21	72.18	60.5	20	0	52.2	1
12	5/10/2001	16:40	68.56	57.49	72.19	72.14	60.5	20	0	19.66	1
13	5/10/2001	16:45	68.52	58.37	72.16	72.03	60.5	20	0	89.68	1
14	5/10/2001	16:50	68.56	58.59	72.18	72.1	60.5	20	0	46.82	1
15	5/10/2001	16:55	68.09	57.24	72.18	72.01	60.5	20	0	25.76	1
16	5/10/2001	17:00	67.8	60.46	72.07	71.8	60.5	20	0	37.12	1
17	5/10/2001	17:05	67.73	57.76	72.03	71.83	60.5	20	0	19.66	1
18	5/10/2001	17:10	67.78	63.54	72.01	71.82	60.5	20	0	68.74	1
19	5/10/2001	17:15	67.6	58.17	72.12	71.83	60.5	20	0	50.43	1
20	5/10/2001	17:20	67.62	56.86	72.01	71.74	60.5	20	0	45.42	1
21	5/10/2001	17:25	67.64	61.18	71.98	71.69	60.5	20	0	31.87	1
22	5/10/2001	17:30	67.48	58.21	71.92	71.6	60.5	20	0	1.28	1

Copy of OPMCS1DataSet/

# **Additional Information at Yahoo**



- **Page 5 of Checklist for HVAC, Chillers, Economizers, Boilers (a Word file)**
- **PG&E's flyer and Excel template**
- **Data Requirements for the WBD**
- **Summary of Economizer Protocol Options**



# Questions & Discussion



- **Which protocols for now? Which for future? Considerations:**
  - **Limits of ALERT budget for each site assessment**
  - **Capabilities of**
    - ✓ **Site infrastructure and staff**
    - ✓ **ALERT team members**
- **What else?**

## 331 Building

[PNNL Billings](#)[Service Intensity](#)[Building Info](#)[Electric Data](#)[Diagnosis](#)[Sub-Metering](#)

Months  7-day ticks ☐ Quantity

start  end

Traces

☒ Electric

☐ Thermal

☐ Total

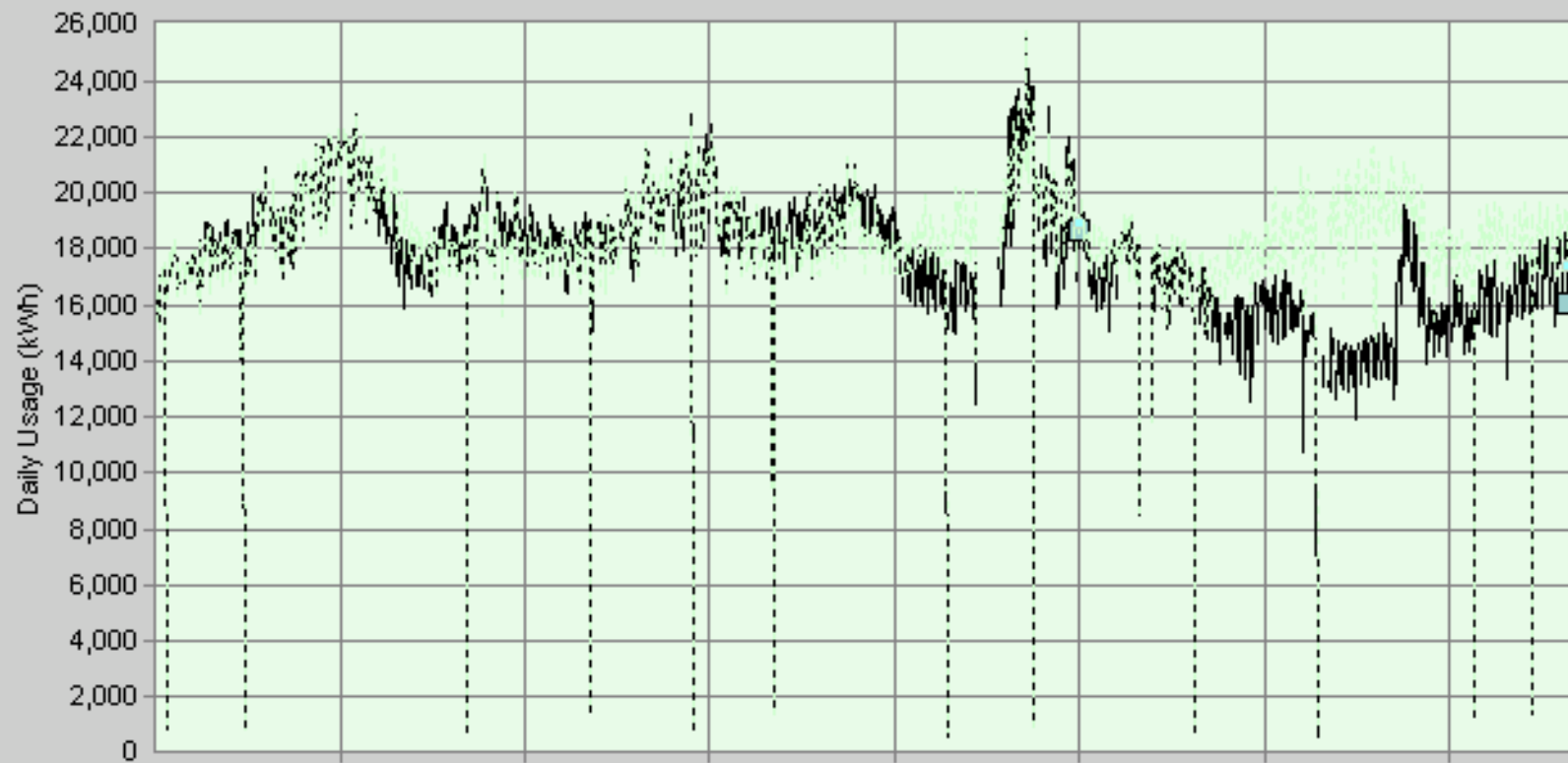
Total Actual (kWh)
25,810,278
-
-

Total Expected (kWh)
26,888,960
-
-

Baseline
1/1/98
to
11/26/01

☒ Electric Energy (actual)☐ Electric Energy (expected)

### 331



## 331 Building

[PNNL Billings](#)[Service Intensity](#)[Building Info](#)[Electric Data](#)[Diagnosis](#)[Sub-Metering](#)

Months

All

7-day ticks ☐

Quantity

Prev

Next

Today

start

end

Special

Traces

☒ Electric☐ Thermal☐ TotalTotal Actual  
(kWh)

25,810,278

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26,888,960

Baseline

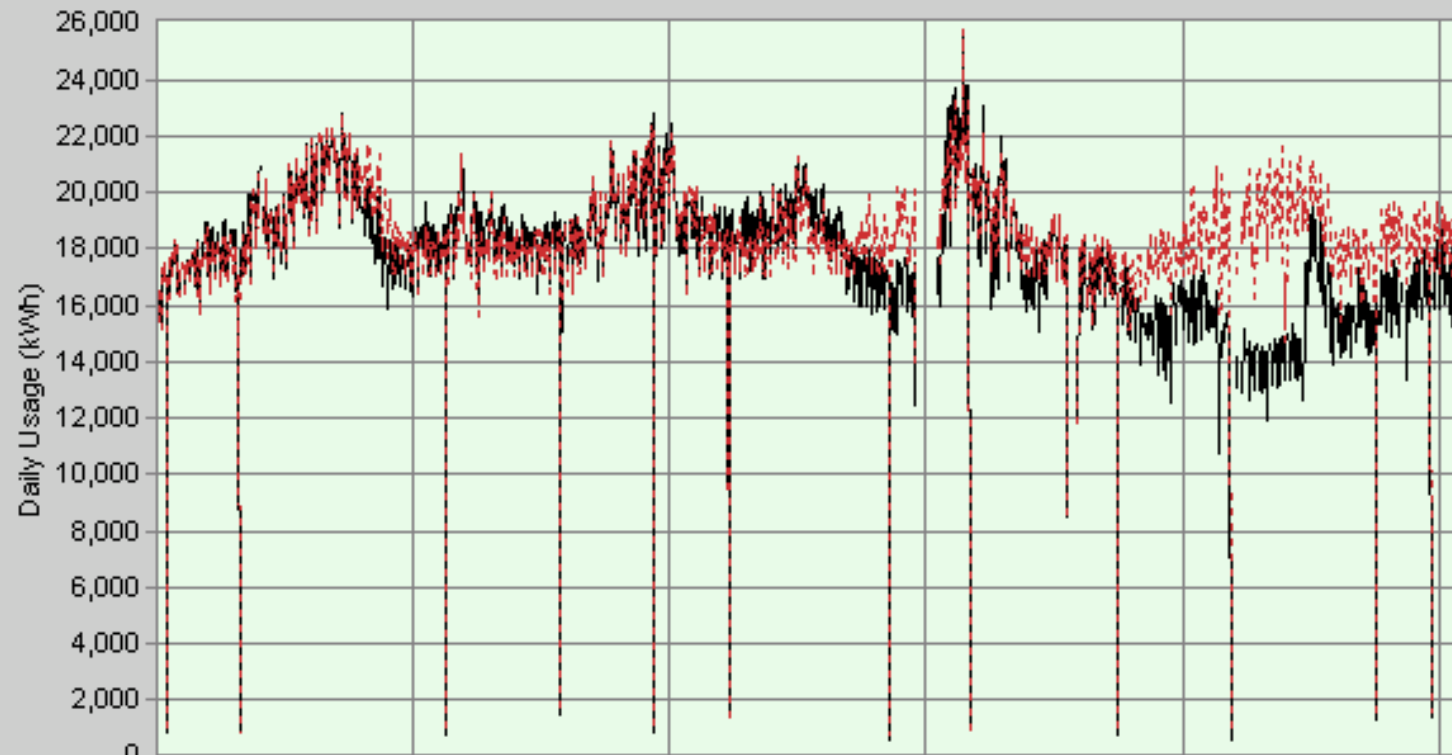
1/1/98

to

11/26/01

☒ Electric Energy (actual)☒ Electric Energy (expected)

331



## 331 Building

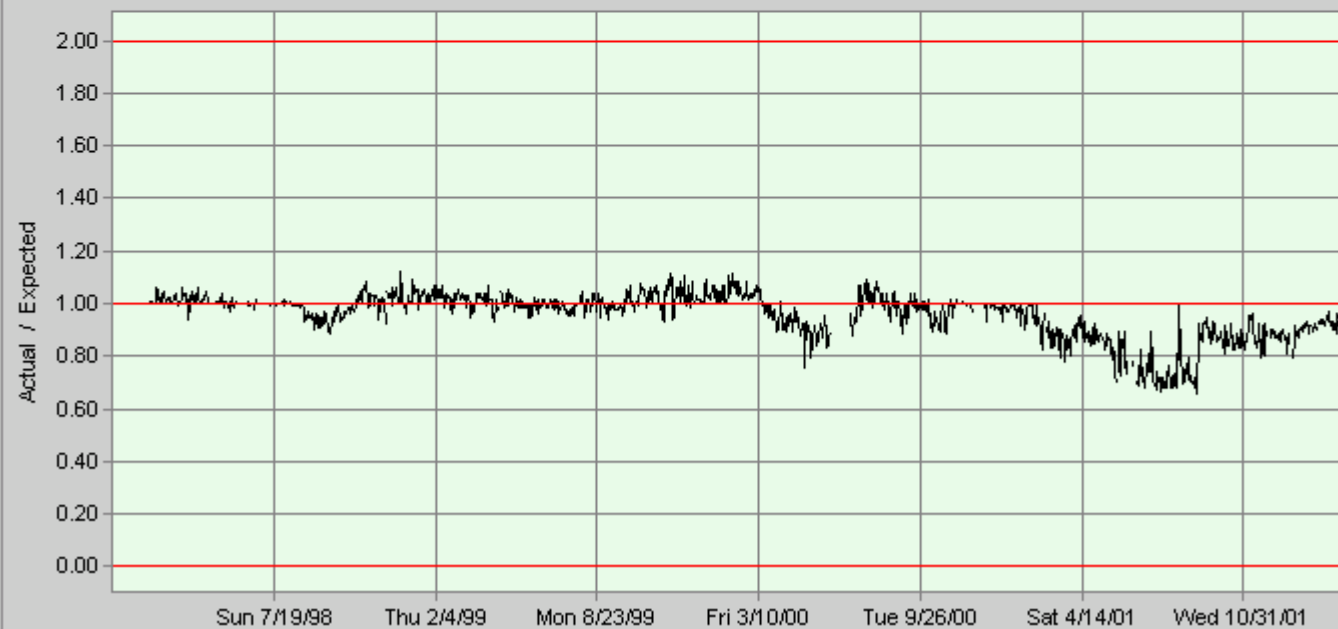
PNNL Billings Service Intensity Building Info Electric Data Diagnosis Sub-Metering

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<input type="button" value="Prev"/>	<input type="button" value="Next"/>	<input type="button" value="Today"/>
start <input type="text"/>	end <input type="text"/>	<input type="button" value="Special"/>

Traces	Baseline
<input checked="" type="checkbox"/> Electric	1/1/98
<input type="checkbox"/> Thermal	to
<input type="checkbox"/> Total	11/26/01

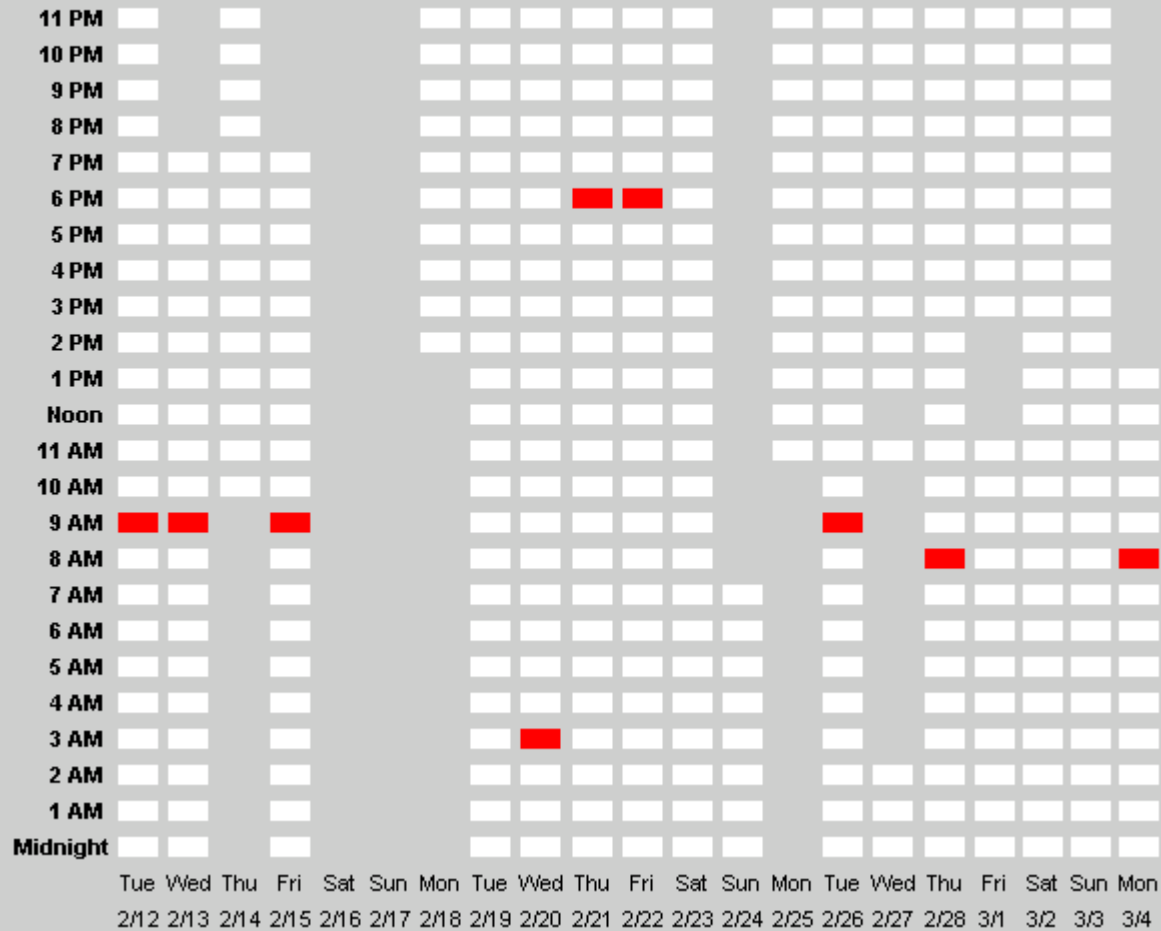
Electric

331



## EMSL Air Handler 6

Diagnosis Costs & Causes Setup Schedule Data



## EMSL Air Handler 12

Diagnosis Costs & Causes Setup Schedule Data

